

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 30/06/2009 05:00

Wellbore Name			
COBIA A33			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 2,552.44		Target Depth (TVD) (mKB) 2,478.20	
AFE or Job Number 609/09014.1.01		Total Original AFE Amount 13,009,093	Total AFE Supplement Amount
Daily Cost Total -237,021		Cumulative Cost 5,306,936	Currency AUD
Report Start Date/Time 29/06/2009 05:00		Report End Date/Time 30/06/2009 05:00	Report Number 16

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH N-test tool on slickline & latch in XN Nipple, attempt to pressure test to 500psi (no test), unlatch & POOH. RIH w/ Lead Impression Block on slickline to 1435m, no obstacles observed, POOH. RIH Catcher Plug on slickline to 1435m & latch in X Nipple, POOH. RIH 3-1/2" Kick Over Tool on slickline to 1419m, latch & pull dummy gaslift valve. RIH back-up dummy gaslift valve on slickline & set in SPM at 1419m, POOH. RIH slickline to 1435m & retrieve Catcher Plug from X Nipple, POOH. RIH Select Test Tool on slickline & sequentially set in XN Nipple, X profile of SSD, X Nipple and TRSV, attempting unsuccessfully to pressure up to 500psi in each, POOH tool. R/D slickline. Back out tubing hanger running tool, POOH on 3-1/2" landing string. Replace o-ring seal on tubing hanger running tool, RIH on 3-1/2" landing string and M/U to tubing hanger. R/U Halliburton slickline. RIH Select Test Tool on slickline, latch in XN Nipple. Pressure up tubing to 500psi for 10mins, increase to 4500psi for 15mins (set packers). Unlatch Select Test Tool & POOH.

Activity at Report Time

POOH Select Test Tool on slickline

Next Activity

Pressure test upper & lower packers, R/D slickline

Daily Operations: 24 HRS to 30/06/2009 06:00

Wellbore Name			
MACKEREL A15			
Rig Name Rig 22	Rig Type	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace failed SSSV control line	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount 2,518,950	Total AFE Supplement Amount
Daily Cost Total 59,095		Cumulative Cost 205,684	Currency AUD
Report Start Date/Time 29/06/2009 06:00		Report End Date/Time 30/06/2009 06:00	Report Number 4

Management Summary

Continue on with rig up of pump suction hoses. Review JSA and raise work permit. erect scaffold for rig floor secondary escape. Reposition trip tank next to mill store and rig up. Connect hydraulic hoses to Koomey unit and function test remotes and BOPs. Position catwalk and set up HES on pipe-racks. Pressure test 11" BOP stack, test solid. Rig up slickline onto the wellhead and pressure test. Rih and recover WR-SSSV at 181m, pooh. Unable to achieve test on plug set at 3701m, rih and changeout same.

Activity at Report Time

RIH with re-dressed 3.813" X plug and set at 3701.

Next Activity

Rih and set X plug at 3701.5m and test.

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Daily Operations: 24 HRS to 30/06/2009 06:00

Wellbore Name

HALIBUT A15

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan S/FBHP Survey	
Target Measured Depth (mKB) 2,729.00		Target Depth (TVD) (mKB)	
AFE or Job Number 90017686		Total Original AFE Amount 120,000	Total AFE Supplement Amount
Daily Cost Total 14,156		Cumulative Cost 28,049	Currency AUD
Report Start Date/Time 29/06/2009 06:00		Report End Date/Time 30/06/2009 06:00	Report Number 3

Management Summary

Continue deck chess, unpack equipment. Stump test BOP's . Rig up on well and pressure test . Test solid

Activity at Report Time

SDFN

Next Activity

Pull sssv, change out B-mandrel for full bore mandrel. Conduct static PLT survey